

Asset health monitoring for Industry 4.0

- AMAIS Asset health Monitoring Al Supported
- The Vision behind AMAIS is a 'plug & play' system for 'asset health monitoring', the monitoring of plant integrity
- Permanently installed sensors, e.g. for wall thickness, transfer their data, preferably wireless, to a central data system, where they are evaluated by AI. The course of corrosion and other degradations are shown on a dashboard which issues early warnings
- The AI can also detect correlations between process parameters (e.g. Temperature, Pressure, Flow,..) and corrosion rates.
 This additionally requires the processing of data from the DCS.
- Konsortium: TÜV SÜD
 atlan-tec systems
 sensor manufacturers,...



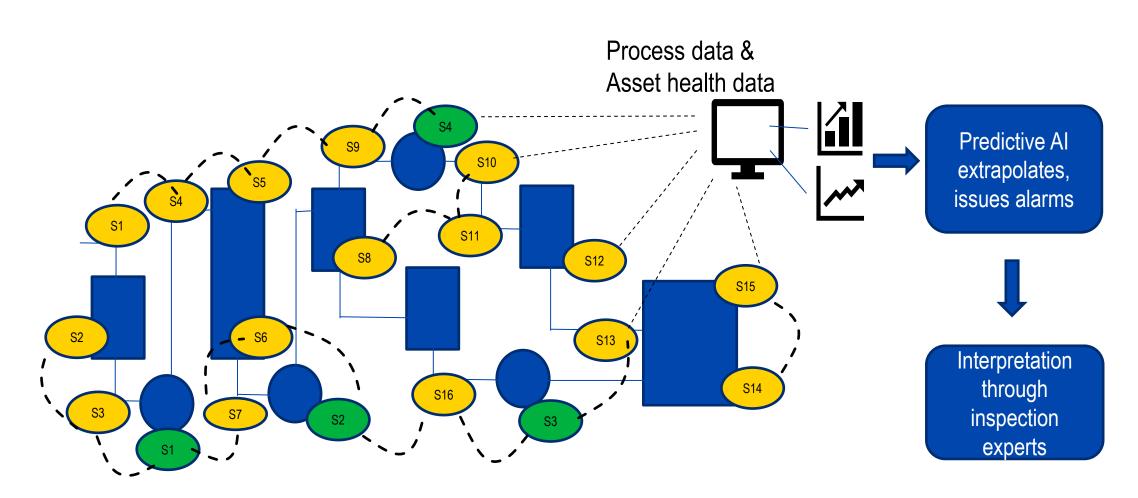
TÜV

Asset Health Monitoring supported by Al













AMAIS Asset health Monitoring supported by Al

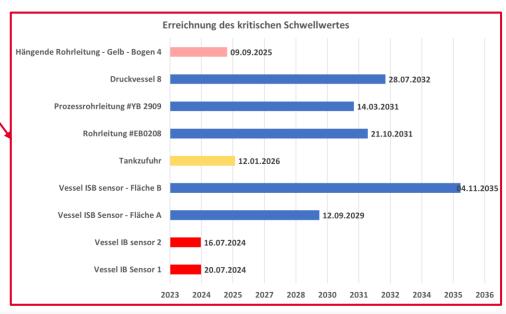
Benefits of permanent monitoring:

- 24/7 Information and transparency of integrity of critical equipments and units
- Reduced downtime of critical units, higher reliability
- Optimisation of Inspection intervals
- Predictive planning of repairs and maintenance
- Reduction of operating costs
- Solid data base for ,remaining life' calculations
- Strong and traceable technical argument in applications for the extension of inspection intervals at authorities













AMAIS Sensors

- Ultrasound wall thickness sensors for corrosion, erosion
- Accoustic emmission sensors for the detection of stress and cracks in stationary equipment
- Accoustic emmission sensors for the detection of degradation in bearings of rotating equioment
- Humidity sensors , e.g. under insulation
- Vibration sensors on critical piping and rotating equipment
- Sensors for the monitoring of **fouling** and deposits
- Area sensors for toxic and flammable gases (Leak Detection)
- Soft-sensors based on process data, e.g. for fouling in heat exchangers
- Sensors printed on foils (e.g. under insulation) for wall thickness, humidity, etc under development at partner company









AMAIS Asset health Monitoring AI Supported:





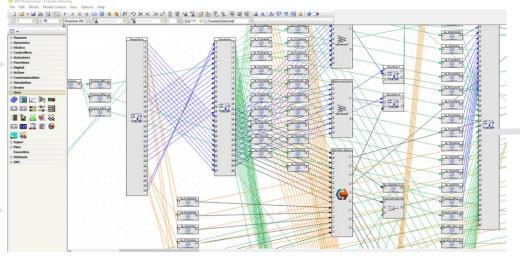


DCS

with OPC/UA interface

wireless

APC Professional
Signal processing rules &
Artificial Intelligence





Dashboard



- Early warning of Degradation
- Process impact on degradation
- Recognizes even complex interdependencies



Approach for Integration of Asset- and Process- Data



Relevant Data

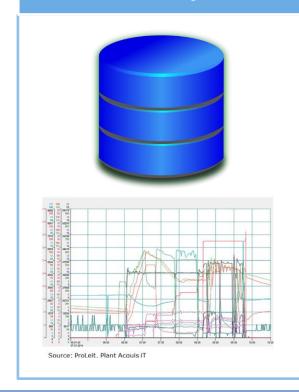
- Process
- Plant condition / Degradation

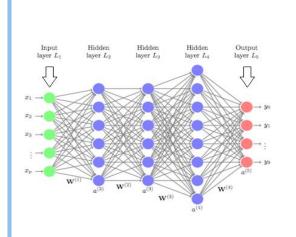
Machine Learning (Model formation)

Optimizer Genetic Algorithm

- proposes Process adaptations
- Alarms regarding Degradation

Value Generation









Installation: ~6 weeks (optimal Interfaces, conditions & data quality)





Project sequence

Preparation

- Selection of monitoring targets
- System limits
- Degradation mechanisms
- Data (from maintenance, Inspections,..)

Planning & Procurement

- Selection of Sensors
- Installation locations
- Dashboard screens
- Procurement

Implementation

- -Installation
- -Training for plant
- Startup

Monitoring

- Comparisons with Inspections
- Check of Al Models
- Correlation with Process data

- Selecting Problem locations, to be permanently monitored
- R&I, switch plans, plot plan, equipment data,..
- Evaluation of Inspection data
- Insights in Degradation mechanisms for the selection and placement of sensors

- Sensoren installation locations
- Marking on P&IDs, 3Ddocumentation
- Structure of Dashboard
- Alarm thresholds
- Procurement of sensors and hardware
- Selection of required process data (DCS)

- Installation in the running plant
- Installation during turnaround
- Training of operator personell
- Startup of sensor network, evaluation software, dashboard, Al
- Model formation from process data

- Inspection results are compared with sensor data
- Training of Al models with generated data
- Al uses sensor- and process data to recognize influences on corrosion/degradation
- Generation of informations for the operator, incl. trends, alarms, early warnings



Examples for permanent sensors



Detection of fouling with sensors

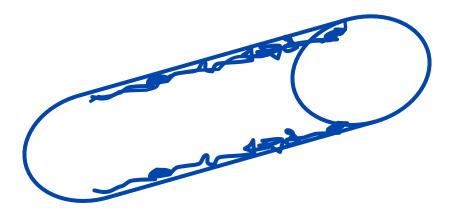
Fouling in pipelines:

Fouling and deposits are a problem in many production plants for monomers (Acrylics, Isocyanates, Epoxides...) and Polymers (Polystyrene, Elastomers,...)



Special wall thickness sensors can detect and monitor growth of layers

Another possibility is the calculation from process data (Softsensor)





New Pipeline or Asset installation

Description of the issue:

Pipeline / Asset owner knew where to expect strong degradation spots

Solution:

Selection of sensors which fit to that type of degradation and installation during the construction phase, monitoring 24/7 for years

Corrosion trends and dynamic 'FitForService' on a monthly basis





Pitting as unexpected type of degradation mechanism

Description:

An operator found internal localized corrosion (pitting) during an ILI run and decided the segment of the pipe needed to be replaced. The location of the localized corrosion was unexpected and the severity of the pitting a major concern.

Solution:

Permanently installed areal sensors of type matPIMS with matrix configuration and 24/7 monitoring of the integrity for years





Atmospheric Gas-Oil Line Monitoring

Description of the issue:

Operator wants to have appealing arguments to show the regulators that he should get plant life extension or extension of the inspection period.

For that purpose the operator must provide prove that he has the asset under control either by non-intrusive frequent inspections with regular None Destructive Testing or:

Solution:

Permanently mounted sensors in prioritized areas (identified with the support of RBI experts), monitoring of corrosion trends and dynamic FitForService on a monthly basis







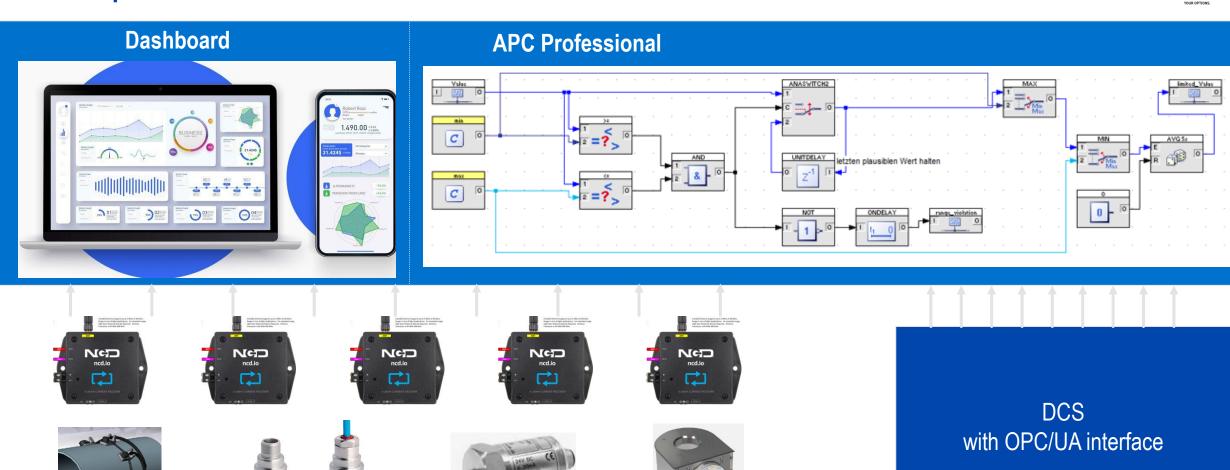






Example: Dashboard + Interfaces + Sensors





Wireless Netzwerk mit Sensoren